UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 1, 2012 (September 26, 2012)



Helix Energy Solutions Group, Inc.

(Exact name of registrant as specified in its charter)

Minnesota (State or other jurisdiction of incorporation) 001-3293695-3409686(Commission File Number)(IRS Employer Identification No.)

400 North Sam Houston Parkway East, Suite 400 Houston, Texas (Address of principal executive offices) **77060** (Zip Code)

281-618-0400 (Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

|_| Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

|_| Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

|_| Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

|_| Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 1.01 Entry into a Material Definitive Agreement.

Amendment No. 7 to Credit Agreement

Helix Energy Solutions Group, Inc., a Minnesota corporation ("Helix"), as borrower, Bank of America, N.A., as administrative agent, swing line lender and L/C issuer and the lenders party to the Credit Agreement (as defined below) have entered into Amendment No. 7 to the Credit Agreement dated as of June 8, 2011 (the "Seventh Amendment") which amends the existing Credit Agreement dated as of July 3, 2006, as amended by that certain Amendment No. 1 to Credit Agreement dated as of November 29, 2007, by and among the Agent, the Lenders and the Company, as Borrower (the "First Amendment"), that certain Amendment No. 2 to Credit Agreement dated as of October 9, 2009, by and among the Agent, the Lenders and the Company, as Borrower (the "Second Amendment"), that certain Amendment No. 3 to Credit Agreement dated as of February 19, 2010, by and among the Agent, the Lenders and the Company, as Borrower (the "Third Amendment"), that certain Amendment No. 4 to Credit Agreement dated as of June 8, 2011, by and among the Agent, the Lenders and the Company, as Borrower (the "Fourth Amendment"), that certain Amendment No. 5 to Credit Agreement dated as of November 11, 2011, by and among the Agent, the Lenders and the Company, as Borrower (the "Fifth Amendment"), that certain Amendment No. 6 to Credit Agreement dated as of February 21, 2012, by and among the Agent, the Lenders and the Company, as Borrower (the "Sixth Amendment") and as further amended in effect as of the date hereof, as supplemented by various Revolving Credit Commitment Increase Agreements dated as of May 29, 2008, by and among the Company and certain of the Lenders (collectively, the "Increase Agreements"), and as further supplemented by that certain Revolving Credit Commitment Increase Agreement dated as of October 9, 2009, by and among Company, the Agent and Credit Suisse, Cayman Islands Branch (the "2009 Increase Agreement," and the Original Agreement as amended by the First Amendment, the Second Amendment, the Third Amendment, the Fourth Amendment, the Fifth Amendment, the Sixth Amendment and as supplemented by the Increase Agreements and the 2009 Increase Agreement, the "Existing Credit Agreement"), regarding a term loan facility in the original principal amount of US\$835,000,000 (the "Term Loan Facility"), an additional term loan facility in the original principal amount of US\$100,000,000 (the "Additional Term Loan Facility") and a committed revolving credit facility (the "Revolving Credit Facility") of up to US\$600,000,000. The Seventh Amendment was executed and delivered on September 26, 2012.

The Seventh Amendment, among other things:

- permits investments in (A) non-guarantor, non-pledged subsidiaries and (B) joint ventures provided that after giving effect to each such investment, a minimum consolidated liquidity requirement of \$400 million is met on a pro forma basis;
- increases the debt basket for foreign subsidiaries (other than specified foreign subsidiaries that currently are excepted from this debt basket) from \$200 million to \$400 million provided that such indebtedness is non-recourse to the Company and its other subsidiaries (the "Foreign Subsidiary Basket Debt"); and

 removes, to extent they otherwise would be included in the calculation of financial covenants, EBITDA, interest charges and indebtedness related to assets secured by, or otherwise subject to, the indebtedness permitted by the Foreign Subsidiary Basket Debt.

The descriptions of the provisions of the Seventh Amendment, which is attached hereto as Exhibit 10.1 and is incorporated by reference herein, are qualified in their entirety by reference to its full and complete terms.

Item 2.03 Creation of a Direct Financial Obligation or an Obligation under an Off-Balance Sheet Arrangement of a Registrant.

The information described above under "Item 1.01 Entry into a Material Definitive Agreement" is incorporated herein by reference.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Description

Number

10.1 Amendment No. 7 to Credit Agreement, dated as of September 26, 2012, by and among Helix, as borrower, Bank of America, N.A., as administrative agent, swing line lender and L/C issuer, and the lenders named thereto.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 1, 2012

HELIX ENERGY SOLUTIONS GROUP, INC.

By:/s/ Anthony Tripodo

Anthony Tripodo Executive Vice President and Chief Financial Officer Exhibit No. Description

10.1 Amendment No. 7 to Credit Agreement, dated as of September 26, 2012, by and among Helix, as borrower, Bank of America, N.A., as administrative agent, swing line lender and L/C issuer, and the lenders named thereto.

AMENDMENT NO. 7 TO CREDIT AGREEMENT

This Amendment No. 7 to Credit Agreement, dated as of September 26, 2012, (this "<u>Amendment</u>"), is entered into by **HELIX ENERGY SOLUTIONS GROUP, INC.**, a Minnesota corporation (the "<u>Borrower</u>"), the lenders party to the Credit Agreement described below, and **BANK OF AMERICA, N.A.**, as Administrative Agent (in such capacity, the "<u>Administrative Agent</u>"), Swing Line Lender and L/C Issuer.

INTRODUCTION

Reference is made to the Credit Agreement dated as of July 3, 2006 (as modified from time to time, the "<u>Credit Agreement</u>"), among the Borrower, the lenders from time to time party thereto (collectively, the "<u>Lenders</u>" and individually, a "<u>Lender</u>"), and the Administrative Agent.

The Borrower seeks flexibility (i) in making Investments in its Foreign Subsidiaries and joint ventures and, (ii) for its Foreign Subsidiaries to incur secured and unsecured Indebtedness.

The Borrower has requested, and the Lenders and the Administrative Agent have agreed, on the terms and conditions set forth herein, to make certain amendments to the Credit Agreement.

THEREFORE, in connection with the foregoing and for other good and valuable consideration, the Borrower, the Lenders, and the Administrative Agent hereby agree as follows:

Section 1. <u>Definitions; References</u>. Unless otherwise defined in this Amendment, each term used in this Amendment that is defined in the Credit Agreement has the meaning assigned to such term in the Credit Agreement.

Section 2. Amendment of Credit Agreement.

(a) <u>Section 1.01</u> of the Credit Agreement is hereby amended by adding the following definition in appropriate alphabetical order:

"<u>Excluded Foreign Subsidiary Assets</u>" means the property or assets of, or Equity Interests in, any Foreign Subsidiary which are subject to a Lien or negative pledge pursuant to Indebtedness incurred under <u>Section 7.03(o)</u>.

(b) <u>Section 7.01</u> of the Credit Agreement is hereby amended by replacing <u>clause (u)</u> thereto in its entirety with the following:

(u) Liens on the property or assets of, or Equity Interests in, Foreign Subsidiaries, other than Helix Offshore Ltd. (or any Subsidiary of Helix Offshore Ltd. owning, directly or indirectly, any of (y) the Equity Interests of Helix Well Ops (U.K.) Limited (or other Subsidiary owning the *Seawell* in whole or in part) or (z) the Equity Interests of any Person owning, directly or indirectly, any such Equity Interests), in each case, securing Indebtedness permitted under <u>Section 7.03(0)</u>.

(c) <u>Section 7.02</u> of the Credit Agreement is hereby amended by replacing <u>clause (g)</u> thereto in its entirety with the following:

(g) Investments in joint ventures, subject to the final clause of this <u>Section 7.02</u>, if immediately before and after giving effect to such Investment, no Default shall have occurred and be continuing;

(d) <u>Section 7.02</u> of the Credit Agreement is hereby amended by replacing the final clause thereto in its entirety with the following:

Notwithstanding anything in this <u>Section 7.02</u> or elsewhere in this Agreement to the contrary, no Investment shall be permitted in any joint venture or in any Subsidiary that is neither a Loan Party nor a Foreign Subsidiary whose Equity Interests are pledged pursuant to a Foreign Pledge Agreement, <u>unless</u>, immediately after giving effect to any such Investment, the sum of the Availability plus unrestricted cash and Cash Equivalents of the Borrower and its Subsidiaries is equal to or more than \$400,000,000.

(e) <u>Section 7.03</u> of the Credit Agreement is hereby amended by replacing <u>clause (o)</u> thereto in its entirety with the following:

(o) Indebtedness of Foreign Subsidiaries, other than Helix Offshore Ltd. (or any Subsidiary of Helix Offshore Ltd. owning, directly or indirectly, any of (y) the Equity Interests of Helix Well Ops (U.K.) Limited (or other Subsidiary owning the *Seawell* in whole or in part) or (z) the Equity Interests of any Person owning, directly or indirectly, any such Equity Interests), in an aggregate principal amount not to exceed \$400,000,000 at any time outstanding; <u>provided</u> that such Indebtedness is expressly made non-recourse to the Borrower and its Subsidiaries (other than the Subsidiary incurring such Indebtedness) and other than any recourse to the Equity Interests of such Subsidiary to the extent pledged as collateral therefor.

(f) <u>Section 7.05</u> of the Credit Agreement is hereby amended by replacing <u>clause (q)</u> thereto in its entirety with the following:

(q) Dispositions of Oil and Gas Properties, the *Caesar* and Reeled Pipelay Assets (or all of the Equity Interests of any Subsidiary owning no assets other than any of the foregoing assets) not otherwise permitted under this <u>Section 7.05</u>; <u>provided</u>, that (i) at the time of such Disposition, no Default shall exist or immediately would result from such Disposition, (ii) except as otherwise specifically provided below, no less than 75% of the consideration received for any such asset shall be in the form of cash (which, solely for purposes of this clause (q), shall be deemed to include any liabilities, as shown on the Borrower's most recent consolidated balance sheet, of the Borrower or any Subsidiary (other than contingent liabilities and liabilities that are by their terms subordinated to the Loans or any Guaranty thereof) that are assumed by the transferee of any such assets pursuant to a customary novation agreement that releases the Borrower or such Subsidiary from further liability), and (iii) 100% of the Net Cash Proceeds of any such Disposition shall be applied to the prepayment of the Loans in accordance with <u>Section 2.06(d)</u>. For the avoidance of doubt, in the case of Oil and Gas Properties such

75% cash consideration requirement shall be determined based on the value of the applicable property after giving effect to the Decommissioning Liabilities properly attributable thereto. With respect to farmouts of proved undeveloped Oil and Gas Properties pursuant to this clause (q), the Borrower or applicable Subsidiary shall not be required to obtain at least 75% of the total consideration therefor in the form of cash, and may farmout such properties in exchange for the Borrower's or applicable Subsidiary's portion of the development costs of the applicable property;

provided, however, that any Disposition pursuant to clauses (a) through (g), (j)(ii), (k), (m), (p) and (q) shall be for fair market value.

For purposes of determining compliance with this <u>Section 7.05</u>, the fair market value of any property Disposed of for consideration not consisting entirely of cash shall be the sum of the cash portion of the consideration, if any, and the fair market value of the non-cash portion of the consideration, as reasonably determined by the Borrower in good faith.

(g) <u>Section 7.09</u> of the Credit Agreement is hereby amended by replacing <u>clause (A)</u> of the second proviso appearing in such Section in its entirety with the following:

(A) prohibit any negative pledge incurred or provided in favor of any holder of (1) a Lien permitted by Section 7.01(f), (i), (q), (r), (s), (t) or (u), (2) secured Indebtedness permitted under Section 7.03(e), (h), (n) or (o), in each case, solely to the extent any such negative pledge relates to the property financed by or the subject of such Indebtedness or permitted by the terms of such provisions to be encumbered (or, in the case of a Lien permitted by Section 7.01(u) or secured Indebtedness permitted under Section 7.03(o), the Equity Interests of the Foreign Subsidiary incurring such Indebtedness) or (3) Indebtedness permitted under Section 7.03(o) solely to the extent any such negative pledge relates to property of the Foreign Subsidiaries obligated thereon and

(h) <u>Section 7.11</u> of the Credit Agreement is hereby amended by adding the following paragraph at the end of such Section:

For purposes of calculating the Consolidated Interest Coverage Ratio, the Consolidated Leverage Ratio and the Consolidated Senior Secured Leverage Ratio for all purposes of this Agreement, (a) Consolidated EBITDA attributable to Excluded Foreign Subsidiary Assets shall be excluded from Consolidated EBITDA and Consolidated Interest Charges attributable to the Indebtedness relating to Excluded Foreign Subsidiary Assets shall be excluded from Consolidated by Indebtedness of Foreign Subsidiaries incurred under Section 7.03(o) and secured by any Excluded Foreign Subsidiary Assets (or a negative pledge thereon) shall be excluded from Consolidated EBITDA, Consolidated Interest Charges, Consolidated Funded Senior Secured Indebtedness. The foregoing items and related calculations thereof, including all adjustments to Consolidated EBITDA, Consolidated Interest Charges, Consolidated Leverage Ratio, and Consolidated Senior Secured Leverage Ratio, shall be set forth in each applicable Compliance Certificate and shall be acceptable to the Administrative Agent.

(i) <u>Exhibit D</u> (Form of Compliance Certificate) to the Credit Agreement is hereby deleted in its entirety and replaced with <u>Exhibit D</u> attached hereto.

Section 3. <u>Representations and Warranties</u>. The Borrower represents and warrants that (a) the execution, delivery, and performance of this Amendment by each Loan Party are within the corporate or equivalent power and authority of such Loan Party and have been duly authorized by all necessary corporate or other organizational action, (b) this Amendment, and the Credit Agreement as amended hereby, constitute legal, valid, and binding obligations of each Loan Party, enforceable against each Loan Party in accordance with their terms, except as such enforceability may be limited by applicable bankruptcy, insolvency, reorganization, moratorium, or similar laws of general applicability affecting the enforcement of creditors' rights and the application of general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or law); (c) the representations and warranties of the Borrower and each other Loan Party contained in each Loan Document are true and correct in all material respects as of the date of this Amendment, except to the extent that such representations and warranties specifically refer to an earlier date, in which case they shall be true and correct in all material respects as of such earlier date and except that for purposes of this Section 3(c), the representations and warranties contained in subsections (a), (b) and (c) of Section 5.05 of the Credit Agreement shall be deemed to refer to the most recent statements, Reserve Report, or Interim Engineer's Certificate, as applicable, furnished pursuant to clauses (a) and (b), respectively, of Section 6.01 of the Credit Agreement or clause (f) of Section 6.02 of the Credit Agreement, as applicable; (d) no Default or Event of Default exists under the Loan Documents; and (e) the Liens under the Security Documents are valid and subsisting and secure the Obligations.

Section 4. <u>Effect on Credit Documents</u>. Except as heretofore amended and in effect and amended herein, the Credit Agreement and all other Loan Documents remain in full force and effect as originally executed. Nothing herein shall act as a waiver of any of the Administrative Agent's or any Lender's rights under the Loan Documents as amended, including the waiver of any default or event of default, however denominated. Each party hereto acknowledges and agrees that this Amendment shall in no manner impair or affect the validity or enforceability of the Credit Agreement, as amended hereby. This Amendment is a Loan Document for the purposes of the provisions of the other Loan Documents. Without limiting the foregoing, any breach of representations, warranties, and covenants under this Amendment may be a default or event of default under the other Loan Documents.

Section 5. <u>Effectiveness</u>. This Amendment shall become effective, and the Credit Agreement shall be amended as provided for herein as of the date first set forth above, upon the satisfaction of the following conditions:

(a) the Administrative Agent (or its counsel) shall have received counterparts hereof duly executed and delivered by a duly authorized officer of the Borrower, each Guarantor, and by the Lenders whose consent is required to effect the amendments contemplated hereby; and

(b) the Administrative Agent shall have received, or shall concurrently receive (i) for the account of each Lender executing this Amendment by 5:00 p.m. (Central) on September 24, 2012, an amendment fee equal to 12.5 basis points on the principal amount of such Lender's

Revolving Credit Commitment, aggregate outstanding Term Loans, and aggregate outstanding Additional Term Loans, as applicable, as of such date, and (ii) for the account of the applicable Person, payment of all other fees payable in connection with this Amendment.

Section 6. <u>Reaffirmation of Guaranty</u>. By its signature hereto, each Guarantor represents and warrants that such Guarantor has no defense to the enforcement of the Guaranty, and that according to its terms the Guaranty will continue in full force and effect to guaranty the Borrower's obligations under the Credit Agreement and the other amounts described in the Guaranty following the execution of this Amendment.

Section 7. <u>Governing Law</u>. THIS AMENDMENT SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAW OF THE STATE OF NEW YORK.

Section 8. <u>Miscellaneous</u>. The miscellaneous provisions set forth in <u>Article X</u> of the Credit Agreement apply to this Amendment. This Amendment may be signed in any number of counterparts, each of which shall be an original, and may be executed and delivered electronically, including by telecopier and portable digital format (.PDF).

Section 9. <u>ENTIRE AGREEMENT</u>. THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT AMONG THE PARTIES AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS, OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS AMONG THE PARTIES.

[signature page follows]

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EXECUTED as of the first date above written.

BORROWER

HELIX ENERGY SOLUTIONS GROUP, INC.

By: /s/ Lloyd Hajdik

Name:Lloyd Hajdik

Title: Senior Vice President - Finance and Chief Accounting Officer

GUARANTORS

CAESAR HOLDING CO LLC, a Delaware limited liability company CANYON OFFSHORE, INC., a Texas corporation **CANYON OFFSHORE INTERNATIONAL CORP.**, a **Texas** corporation ENERGY RESOURCE TECHNOLOGY GOM, INC., a Delaware corporation **HELIX INGLESIDE LLC**, a Delaware limited liability company HELIX OFFSHORE INTERNATIONAL, INC., a Texas corporation HELIX SUBSEA CONSTRUCTION, INC., a Delaware corporation HELIX VESSEL HOLDINGS LLC, a Delaware limited liability company HELIX WELL OPS INC., a Texas corporation **NEPTUNE VESSEL HOLDINGS LLC**, a Delaware limited liability company **VULCAN MARINE TECHNOLOGY LLC**, a Delaware limited liability company

By: /s/ Anthony Tripodo Name:Anthony Tripodo Title: Vice President and Treasurer

BANK OF AMERICA, N.A., as

Administrative Agent

By:/s/ DeWayne D. Rosse

DeWayne D. Rosse Agency Management Officer

BANK OF AMERICA, N.A., as a

Lender, L/C Issuer and Swing Line Lender

By:/s/ Julie Castano

Julie Castano Vice President

AMEGY BANK NATIONAL ASSOICATION

By: /s/ G. Scott Collins Name:G. Scott Collins Title: Senior Vice President

CAPITAL ONE, N.A.

By: /s/ Don Backer Name:Don Backer Title: SVP

COMERICA BANK

By: /s/ Brenton Bellamy Name:Brenton Bellamy Title: Assistant Vice President

COMPASS BANK

By: /s/ Stuart Murray Name:Stuart Murray Title: Senior Vice President

CREDIT SUISSE AG, CAYMAN ISLANDS BRANCH

By: /s/ Mikhail Faybusovich

Name:Mikhail Faybusovich Title: Director

By: /s/ Vipul Dhadda

Name:Vipul Dhadda Title: Associate

DEUTSCHE BANK TRUST COMPANY AMERICAS

By: /s/ Michael Getz

Name: Michael Getz Title: Vice President

By: /s/ Marcus M. Tarkington Name:Marcus M. Tarkington Title: Director

IBERIABANK

By: /s/ Christopher Dvorachek Name: Christopher Dvorachek Title: Senior Vice President

ING CAPITAL LLC

By: /s/ Subha Pasumarti Name:Subha Pasumarti Title: Director

NATIXIS

By: /s/ Carlos Quinteros Name:Carlos Quinteros Title: Managing Director

By: /s/ Daniel Payer Name:Daniel Payer Title: Managing Director

NORDEA BANK FINLAND PLC/LONDON BRANCH

By: /s/ Sandra Pavic-Watkinson

Name: Sandra Pavic-Watkinson Title: Relationship Manager

By: /s/ Martin Kahm

Name:Martin Kahm Title: Head of Offshore & Oil Services, London

RAYMOND JAMES BANK, N.A.

By: /s/ Scott G. Axelrod Name:Scott G. Axelrod Title: Vice President

RB INTERNATIONAL FINANCE (USA) LLC

By: /s/ Shirley Ritch

Name: Shirley Ritch Title: Vice President

By: /s/ Peter Armieri

Name: Peter Armieri

Title: Vice President

WELLS FARGO BANK, N.A.

By: /s/ Robert Corder Name:Robert Corder Title: Director

WHITNEY BANK, a Louisiana state chartered bank

By: /s/ Paul Cole Name:Paul Cole Title: Senior Vice President

FROST BANK

By: /s/ David Stewart Name:David Stewart Title: Assistant Vice President

Carlyle Azure CLO, Ltd.

By: /s/ Linda Pace Name:Linda Pace Title: Managing Director

Aberdeen Loan Funding, Ltd By: Highland Capital Management, L.P. As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

[INSERT LENDER NAME]

Atrium CDO

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[INSERT LENDER NAME]

Atrium II

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[INSERT LENDER NAME]

Atrium III

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[INSERT LENDER NAME]

Atrium V By: Credit Suisse Asset Management, LLC, as collateral manager

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[INSERT LENDER NAME]

Atrium VI By: Credit Suisse Asset Management, LLC, as collateral manager

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

Ballantyne Funding LLC

By: /s/ Tara Kenny Name: Tara Kenny Title: Assistant Vice President

Bank of America, N.A.

By: /s/ Erik Grossman Name:Erik Grossman Title: Vice President

BELHURST CLO LTD.

By: INVESCO Senior Secured Management, Inc. As Collateral Manager

[INSERT LENDER NAME]

By: /s/ Thomas Ewald Name:Thomas Ewald Title: Authorized Signatory

BELL ATLANTIC MASTER TRUST

By: Crescent Capital Group LP, its subadviser

By: /s/ Meric Topbas Name:Meric Topbas Title: Vice President

By: /s/ G. Wayne Hosang

Name: G. Wayne Hosang Title: Senior Vice President

Brentwood CLO, Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

CIFC Funding 2006-I, Ltd.

By: CIFC Asset Management LLC, its Collateral Manager

By: /s/ Robert Milton

Name:Robert Milton Title: Authorized Signatory

Hewett's Island CLO II, Ltd.

By: CypressTree Investment Management, LLC, its Collateral Manager

By: /s/ Robert Milton

Name:Robert Milton Title: Authorized Signatory

Cumberland II CLO Ltd. Marquette Park CLO Ltd. Schiller Park CLO Ltd. Burr Ridge CLO Plus Ltd. Bridgeport CLO II Ltd.

By: Deerfield Capital Management LLC, its Collateral Manager

By: /s/ Robert Milton

Name:Robert Milton Title: Authorized Signatory

ColumbusNova CLO Ltd. 2006-I ColumbusNova CLO Ltd. 2006-II ColumbusNova CLO Ltd. 2007-I ColumbusNova CLO IV Ltd. 2007-II By: Columbus Nova Credit Investments Management, LLC, its Collateral Manager

By: /s/ Robert Milton

Name:Robert Milton Title: Authorized Signatory

[INSERT LENDER NAME]

Castle Garden Funding

By: /s/ David H. Lerner

Name: David H. Lerner Title: Authorized Signatory

Children's Healthcare of Atlanta Inc.

By: Highland Capital Management, L.P., As Investment Manager

By: /s/ Carter Chism Name:Carter Chism Title: Authorized Signatory

Confluent 3 Limited.

By: INVESCO Senior Secured Management, Inc. As Investment Manager

[INSERT LENDER NAME]

By: /s/ Thomas Ewald

Name: Thomas Ewald Title: Authorized Signatory

CONFLUENT 4 LIMITED.

As Lender

By: Loomis, Sayles & Company, L.P. As Sub-Manager

By: Loomis, Sayles & Company, Incorporated. Its General Partner

By: /s/ Mary McCarthy

Name: Mary McCarthy Title: Vice President

CORTINA Funding

By: /s/ Richard Taylor Name:Richard Taylor Title: Authorized Signatory

[INSERT LENDER NAME]

CSAM Funding IV

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[Eagle Creek CLO, Ltd]

By: /s/ Bryan Higgins Name:Bryan Higgins Title: Authorized Signor

Eastland CLO, Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

FIRST 2004-II CLO, LTD.

By: TCW-WLA JV Venture LLC, its sub-adviser

By: /s/ Meric Topbas Name:Meric Topbas Title: Vice President

By: /s/ G. Wayne Hosang

Name: G. Wayne Hosang Title: Senior Vice President

Foothill CLO I, Ltd

By: /s/ Linda Pace Name:Linda Pace Title: Managing Director

Gleneagles CLO Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

Grayson CLO, Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

Greenbriar CLO LTD.

By: Highland Capital Management, L.P., As Collateral Manager

By: /s/ Carter Chism

Name: Carter Chism Title: Authorized Signatory

Gulf Stream - Compass CLO 2005-I, Ltd.

By: Gulf Stream Asset Management LLC As Collateral Manager

By: /s/ Joe Moroney

Name: Joe Moroney Title: Vice President

Gulf Stream - Compass CLO 2007, Ltd.

By: Gulf Stream Asset Management LLC As Collateral Manager

By: /s/ Joe Moroney

Name: Joe Moroney Title: Vice President

Gulf Stream - Rashinban CLO 2006-I, Ltd.

By: Gulf Stream Asset Management LLC As Collateral Manager

By: /s/ Joe Moroney

Name: Joe Moroney Title: Vice President

Gulf Stream - Sextant CLO 2006-1, Ltd.

By: Gulf Stream Asset Management LLC As Collateral Manager

By: /s/ Joe Moroney

Name: Joe Moroney Title: Vice President

Gulf Stream - Sextant CLO 2007-1, Ltd.

By: Gulf Stream Asset Management LLC As Collateral Manager

By: /s/ Joe Moroney

Name: Joe Moroney Title: Vice President

Hewett's Island CLO IV, Ltd.

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

HillMark Funding, Ltd.

By: Hillmark Capital Management, L.P., as Collateral Manager, as Lender

By: /s/ Mark Gold

Name:Mark Gold Title: CEO

ING CAPITAL LLC

By: /s/ Subha Pasumarti Name:Subha Pasumarti Title: Director

ING Investment Management CLO I, LTD.

By: ING Investment Management Co. LLC, as its investment manager

ING Investment Management CLO II, LTD.

By: ING Alternative Asset Management LLC, as its investment manager

ING Investment Management CLO III, LTD.

By: ING Alternative Asset Management LLC, as its investment manager

ING Investment Management CLO IV, LTD.

By: ING Alternative Asset Management LLC, as its investment manager

Phoenix CLO II, LTD.

By: ING Alternative Asset Management LLC, as its investment manager

Phoenix CLO II, LTD.

By: ING Alternative Asset Management LLC, as its investment manager

By: /s/ Kelly T. Byrne

Name:Kelly T. Byrne Title: Vice President

LCM II LIMITED PARTNERSHIP

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM III, Ltd.

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM IV, Ltd.

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM IX Limited Partnership

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM V, Ltd.

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM VI, Ltd.

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

LCM VIII Limited Partnership

By: LCM Asset Management LLC As Collateral Manager

By: /s/ Alexander B. Kenna Name:LCM Asset Management LLC Alexander B. Kenna Title:

Liberty CLO, Ltd. By: Highland Capital Management L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

LOAN FUNDING IV LLC

By: Highland Capital Management, L.P., As Collateral Manager

By: /s/ Carter Chism

Name: Carter Chism Title: Authorized Signatory

LOAN FUNDING VII LLC

By: Highland Capital Management, L.P., As Collateral Manager

By: /s/ Carter Chism

Name: Carter Chism Title: Authorized Signatory

[INSERT LENDER NAME]

Madison Park Funding I, Ltd.

By: /s/ David H. Lerner Name:David H. Lerner

Title: Authorized Signatory

[INSERT LENDER NAME]

Madison Park Funding III, Ltd. By: Credit Suisse Asset Management, LLC, as collateral manager

By: /s/ David H. Lerner Name:David H. Lerner Title: Authorized Signatory

[Mill Creek CLO, Ltd]

By: /s/ Bryan Higgins Name:Bryan Higgins Title: Authorized Signor

Race Point III CLO

By: Sankaty Advisors, LLC as Collateral Manager

By: /s/ Andrew S. Viens

Name: Andrew S. Viens Title: Sr. Vice President of Operations

Race Point IV CLO, Ltd.

By: Sankaty Advisors, LLC as Collateral Manager

By: /s/ Andrew S. Viens

Name: Andrew S. Viens Title: Sr. Vice President of Operations

Race Point V CLO, Limited

By: Sankaty Advisors, LLC Its Asset Manager

By: /s/ Andrew S. Viens

Name: Andrew S. Viens Title: Sr. Vice President of Operations

Red River CLO, Ltd By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By: Name: Carter Chism Title: Authorized Signatory

Rockwall CDO LTD

By: Highland Capital Management, L.P., As Collateral Manager

By: /s/ Carter Chism Name:Carter Chism Title: Authorized Signatory

Southfork CLO, Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

State Bank of India

By: /s/ Raghavan Sriraman Name:Raghavan Sriraman Title: Vice President & Head (Syndications)

[Sugar Creek CLO, Ltd]

By: /s/ Bryan Higgins Name:Bryan Higgins Title: Authorized Signor

Veritas CLO I, LTD.

By: Alcentra NY, LLC, as investment advisor

By: /s/ Robert Davis Name:Robert Davis Title: Senior Vice President

VITESSE CLO LTD.

By: TCW-WLA JV Venture LLC, its sub-adviser

By: /s/ Meric Topbas Name:Meric Topbas Title: Vice President

By: /s/ G. Wayne Hosang

Name: G. Wayne Hosang Title: Senior Vice President

WebBank

By: /s/ Kelly M. Barnett Name:Kelly M. Barnett Title: President

Well Fargo Principal Investments LLC

By: /s/ Sanjas Ray Name:Sanjas Ray

Title: Director

Westchester CLO, Ltd. By: Highland Capital Management, L.P., As Collateral Manager

/s/ Carter Chism By:

Name: Carter Chism Title: Authorized Signatory

FORM OF COMPLIANCE CERTIFICATE

Exhibit D to Credit Agreement

EXHIBIT D

FORM OF COMPLIANCE CERTIFICATE

Financial Statement Date:

To: Bank of America, N.A., as Administrative Agent

Ladies and Gentlemen:

Reference is made to that certain Credit Agreement, dated as of July 3, 2006 (as amended, restated, extended, supplemented or otherwise modified in writing from time to time, the "<u>Agreement;</u>" the terms defined therein being used herein as therein defined), among Helix Energy Solutions Group, Inc., a Minnesota corporation (the "<u>Borrower</u>"), the Lenders from time to time party thereto, and Bank of America, N.A., as Administrative Agent, L/C Issuer and Swing Line Lender.

The undersigned Responsible Officer hereby certifies as of the date hereof that he/she is the _______ of the Borrower, and that, as such, he/she is authorized to execute and deliver this Certificate to the Administrative Agent on the behalf of the Borrower, and that:

[Use following paragraph 1 for fiscal year-end financial statements]

Attached hereto as <u>Schedule 1</u> are the year-end audited financial statements required by <u>Section 6.01(a)</u> of the Agreement for the fiscal year of the Borrower ended as of the above date, together with the report and opinion of an independent certified public accountant required by such section.

[Use following paragraph 1 for fiscal quarter-end financial statements]

Attached hereto as <u>Schedule 1</u> are the unaudited financial statements required by <u>Section 6.01(b)</u> of the Agreement for the fiscal quarter of the Borrower ended as of the above date. Such financial statements fairly present the financial condition, results of operations and cash flows of the Borrower and its Subsidiaries in accordance with GAAP as at such date and for such period, subject only to normal year-end audit adjustments and the absence of footnotes.

The undersigned is familiar with the terms of the Agreement and has made, or has caused to be made under his/her supervision, a review of the transactions and condition (financial or otherwise) of the Borrower during the accounting period covered by the attached financial statements with a view to determine whether during such fiscal period the Borrower performed and observed all its Obligations under the Loan Documents, and

[select one:]

[to the best knowledge of the undersigned during such fiscal period, the Borrower performed and observed each covenant and condition of the Loan Documents applicable to it, and no Default has occurred and is continuing.]

[to the best knowledge of the undersigned during such fiscal period, the following covenants or conditions have not been performed or observed and the following is a list of each such Default and its nature and status:]

The representations and warranties of the Borrower contained in <u>Article V</u> of the Agreement, and any representations and warranties of the Borrower that are contained in any document furnished at any time under or in connection with the Loan Documents, are true and correct in all material respects on and as of the date hereof, except to the extent that such representations and warranties specifically refer to an earlier date, in which case they are true and correct in all material respects as of such earlier date, and except that for purposes of this Compliance Certificate, the representations and warranties contained in subsections (a), (b) and (c) of <u>Section 5.05</u> of the Agreement shall be deemed to refer to the most recent statements furnished pursuant to clauses (a) and (b) respectively, of <u>Section 6.01</u> of the Agreement, including the statements in connection with which this Compliance Certificate is delivered, or clause (f) of <u>Section 6.02</u> of the Agreement, as applicable (but in each case, giving effect to any knowledge qualifies in such Sections with respect to Remington and its Subsidiaries only for periods ending prior to the Closing Date, and only for so long as and to the extent that the information for such periods is included in the information provided pursuant to the applicable Section).

The financial covenant analyses and information set forth on <u>Schedules 2</u> and <u>3</u> attached hereto are true and accurate on and as of the date of this Certificate.

IN WITNESS WHEREOF, the undersigned has executed this Certificate as

of _____, ____.

HELIX ENERGY SOLUTIONS GROUP, INC.

By:	
Name:	
Title:	

Exhibit D to Amendment No. 7 to Credit Agreement

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SCHEDULE 2

to the Compliance Certificate (\$ in 000's)

I. Section 7.11(a) – Consolidated Interest Coverage Ratio.

A.	Consolidated EBITDA for four consecutive fiscal	
	quarters ending on above date (" <u>Subject</u> <u>Period</u> ")	
	as set forth on Schedule 3 hereto:	\$
В.	Consolidated EBITDA for Subject Period attributable	
	to Excluded Foreign Subsidiary Assets:	\$
C.	Consolidated Interest Charges for Subject Period:	\$
D.	Consolidated Interest Charges for Subject Period	
	attributable to Indebtedness relating to Excluded	
	Foreign Subsidiary Assets:	\$
E.	Consolidated Interest Coverage Ratio	
	((Line I.A – Line I.B.) ÷ (Line I.C – Line I.D)):	1.00
	Minimum required:	2.75 to 1.00
II. S	Section 7.11(b) – Consolidated Leverage Ratio.	
A.	Consolidated Funded Indebtedness at Statement Date:	\$
В.	Any Indebtedness of Foreign Subsidaries incurred	
	under <u>Section 7.03(o)</u> of the Agreement and secured	
	by any Excluded Foreign Subsidiary Assets (or negative pledge thereon):	\$
C.	Consolidated EBITDA for Subject Period (Line I.A above):	\$
	(LIIIC I.A abuve).	Ψ
D.	Consolidated EBITDA for Subject Period attributable	
	to Excluded Foreign Subsidiary Assets:	\$

E. +/- adjustments to EBITDA for Acquisitions/Dispositions¹:

Exhibit D to Amendment No. 7 to Credit Agreement

\$

 $[\]underline{1}$ Excluding Acquisitions/Dispositions of Excluded Foreign Subsidiary Assets.

F.	Consolidated Leverage Ratio (Line II.A – Line II.B) ÷	
	(Line II.C – Line II.D +/- Line II.E):	to 1.00
	Maximum permitted:	4.00 to 1.00
III.	Section 7.11(c) – Collateral Coverage Ratio.	
A.	Collateral/Asset value at Statement Date:	
	1. Net present value of proved reserves as set forth on Schedule 4 hereto:	\$
	 Appraised value of vessels, ROVs, and trenchers (including New Dive assets prior to IPO only): 	\$
	 Net book value of equipment and inventory: 	\$
	4. Net book value of accounts receivable:	\$
	5. Unrestricted cash and marketable securities:	\$
	Closing trading price of New Dive Equity Interests (post-IPO only):	\$
	 7. Collateral/Asset value (Line IV.A.1 + (Line IV.A.2 * 0.50) + (Line IV.A.3 * 0.50) + (Line IV.A.4 * 0.85) + (Line IV.A.5 * 0.90) + (Line IV.A.6 * 0.60)): 	\$
В.	Total Outstandings at Statement Date:	\$
C.	Collateral Coverage Ratio	to
	(Line IV.A.7 ÷ Line IV.B):	1.00
	Minimum permitted:	1.75 to 1.00

IV. Section 7.11(d) – Consolidated Senior Secured Leverage Ratio.

A.	Consolidated Funded Senior Secured
	Indebtedness
	at Statement Date:

B. Any Indebtedness of Foreign Subsidiaries incurred

under <u>Section 7.03(o)</u> of the Agreement and secured by any Excluded Foreign Subsidiary Assets (or negative pledge thereon):

\$

C.	Consolidated EBITDA for Subject Period (Line I.A above):	\$	
D.	Consolidated EBITDA for Subject Period attributable to Excluded Foreign Subsidiary Assets:	\$	
E.	+/- adjustments to EBITDA for Acquisitions/Dispositions ² :	\$	
F.	Consolidated Senior Secured Leverage Ratio (Line IV.A – Line IV.B) ÷		
	(Line IV.C – Line IV.D +/- Line IV.E):		to 1.00
	Maximum permitted:		2.00 to 1.00
V. S	Section 7.12 – Capital Expenditures.		

		Oil and Gas Properties	Other
A.	Capital Expenditures made during fiscal year to date:	\$	\$
В.	Maximum permitted Capital Expenditures for such fiscal year:	\$ 400,000,000	\$ 300,000,000
C.	Amount carried over from prior year:	\$	\$
D.	Amount transferred to/from applicable category:	\$	\$
E.	Excess (deficit) for covenant compliance ((Line IV.B +Line IV.C +/- Line IV.D) – IV.A):	\$	\$

<u>2</u> Excluding Acquisitions/Dispositions of Excluded Foreign Subsidiary Assets.

SCHEDULE 3

to the Compliance Certificate (\$ in 000's)

Consolidated EBITDA

(in accordance with the definition of Consolidated EBITDA as set forth in the Agreement)

Consolidated EBITDA	Quarter Ended	Quarter Ended	Quarter Ended	Quarter Ended	Twelve Months Ended
Consolidated Net Income					
+ Consolidated Interest Charges					
+ income taxes					
+ depreciation expense					
+ amortization expense					
+ depletion expense					
+ non-recurring non-cash charges or losses					
+ non-capitalized transaction costs of Transaction					
- non-recurring non-cash items					
 net income from non Subsidiaries (to extent included in Consolidated Net Income) 					

Consolidated EBITDA	Quarter Ended	Quarter Ended	Quarter Ended	Quarter Ended	Twelve Months Ended
+ cash dividends and distributions from non Subsidiaries					
+/- adjustments to EBITDA for non Wholly Owned Subsidiaries					
= Consolidated EBITDA					

Exhibit D to Amendment No. 7 to Credit Agreement

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SCHEDULE 4

to the Compliance Certificate (\$ in 000's)

Net Present Value of Proved Reserves

(in accordance with the definition of Collateral Coverage Ratio as set forth in the Agreement)

Exhibit D to Amendment No. 7 to Credit Agreement

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