Helix Energy Solutions Group, Inc. Reconciliation of Non GAAP Measures Three Months Ended December 31, 2006

<u>4Q06</u>	(in tl	<u>3Q06</u> nousands	, ex	2Q06 cept ratio)		<u>1Q06</u>
\$ 162,479 945 160,769	\$	804		805	\$	55,389 804 29,091
13,981		15,103		2,983		2,457 1,565
61,754		63,879		34,346		33,226
720 1,100		16,869 2,651		- 1,029		20,746 -
- 1,240 36		- 1,238 79		- 1,242 75		- 1,240 99
\$ 405,821	\$		\$	-	\$	144,617
\$ 889,166						
\$ 1,480,356	-					
 1.7	=					
\$	<pre>\$ 162,479 945 160,769 13,981 2,797 61,754 - 720 1,100 - 1,240 36 \$ 405,821 \$ 889,166 \$ 1,480,356</pre>	(in th \$ 162,479 \$ 945 160,769 13,981 2,797 61,754 - 720 1,100 - 1,240 36 \$ 405,821 \$ \$ 889,166	(in thousands \$ 162,479 \$ 57,029 945 804 160,769 31,409 13,981 15,103 2,797 1,910 61,754 63,879 - 720 16,869 1,100 2,651 - 1,240 1,238 36 79 \$ 405,821 \$ 190,971 \$ 889,166 \$ 1,480,356	(in thousands, ex \$ 162,479 \$ 57,029 \$ 945 804 160,769 31,409 13,981 15,103 2,797 1,910 61,754 63,879 - 720 16,869 1,100 2,651 - 1,240 1,238 36 79 \$ 405,821 \$ 190,971 \$ \$ 889,166 \$ 1,480,356	(in thousands, except ratio) \$ 162,479 \$ 57,029 \$ 69,139 945 804 805 160,769 31,409 35,887 13,981 15,103 2,983 2,797 1,910 2,251 61,754 63,879 34,346 - - - 720 16,869 - 1,100 2,651 1,029 - - - 1,240 1,238 1,242 36 79 75 \$ 405,821 190,971 147,757 \$ 889,166 - - \$ 1,480,356 - -	(in thousands, except ratio) \$ 162,479 \$ 57,029 \$ 69,139 \$ 945 804 805 160,769 31,409 35,887 13,981 15,103 2,983 2,797 1,910 2,251 61,754 63,879 34,346 - - - 720 16,869 - 1,100 2,651 1,029 - - - 1,240 1,238 1,242 36 79 75 \$ 405,821 190,971 147,757 \$ 889,166 - \$ 1,480,356 -

Slide 5 (Summary of Results):				
Reconciliation From Net Income to EBITDAX:				
		Q06	<u>4Q05</u>	<u>3Q06</u>
	(in	thousand	ds, except pe	ercentages)
Net income applicable to common shareholders	\$	162,479	\$ 56,006	\$ 57,029
Preferred stock dividends		945	804	804
Income tax provision	ŕ	160,769	20,601	31,409
Net interest expense and other adjustments		13,981	2,691	15,103
Non-cash stock compensation expense		2,797	673	1,910
Depreciation and amortization		61,754	26,758	63,879
Non-cash impairment		-	-	-
Dry hole expense		720	-	16,869
Exploration expense		1,100	515	2,651
Share of Equity Investments:		-	-	-
Depreciation		1,240	1,220	1,238
Interest Expense, net		36	46	79
EBITDAX	\$ 4	405,821	\$ 109,314	\$ 190,971
Revenues	\$ 3	395.839	\$ 264.028	\$ 374,424
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EBITDAX Margin (EBITDAX / Net Revenues)		103%	41%	51%

Slide 7

RETURN ON CAPITAL INVESTED (DOLLARS IN THOUSANDS)

	<u>2001</u> <u>2002</u>		<u>2003</u>		<u>2004</u>		<u>2005</u>	
Income from Operations	\$ 45,586	\$	21,009	\$	56,161	\$ 130,958	\$	235,146
Add: Litigation and Contract Reserves	-		10,000		-	-		-
Tax Effected Earnings	29,631		20,056		35,909	86,118		157,642
Total Capital (average quarterly shareholders' equity, plus long term debt, less Gunnison, Marco Polo, Independence Hub, Noonan, Well Enhancer, and Helix Producer I investments in 2002 - 2006)	241,750		412,908		486,184	642,855		954,633
ROCI	12%		5%		7%	13%		17%

Slide 11 (Contracting Services):		4Q06 (in thousan	ds,	4Q05 except pe	rce	<u>3Q06</u> entages)
Revenues as Shown Intercompany Revenue Elimination	\$	285,783 (13,096)	\$	203,249 (8,597)		251,207 (21,815)
Revenues as Reported	\$	272,687	\$	194,652	\$	229,391
Gross Profit as Shown Intercompany Profit Elimination	\$	98,330 (1,019)		60,796 -	\$	91,882 (6,007)
Gross Profit as Reported	\$	97,311	\$	60,796	\$	85,875
Revenues as Reported	\$	272,687	\$	194,652	\$	229,391
Gross Profit Margin	_	36%		31%		37%
Slide 12 (Deepwater Construction):		<u>4Q06</u>		<u>4Q05</u>		<u>3Q06</u>
		(in thousan	ds,	except pe	rce	entages)
Revenues as Shown Intercompany Revenue Elimination	\$	97,980 (9,305)	\$	61,471 (5,344)		72,565 (9,889)

Revenues as Reported

Gross Profit as Shown Intercompany Profit Elimination

Gross Profit as Reported

Revenues as Reported

Gross Profit Margin

(9,305) (5,344) (9,889) \$ 88,675 \$ 56,127 \$ 62,676

\$ 19,977 \$ 18,352 \$ 24,537 (1,909) (303) -19,674 \$ 18,352 \$ 22,628 \$

88,675 \$ 56,127 \$ 62,676 \$ 22% 33% 36%

Slide 14 (Shelf Construction):			<u>206</u>		<u>4Q05</u>		<u>3Q06</u>
		(in t	housan	ds,	except pe	rce	ntages)
Revenues as Shown	\$	13	36,999	\$	97,062	\$	128,363
ntercompany Revenue Elimination			(1,283)		(583)		(9,234)
Revenues as Reported	\$	13	35,716	\$	96,479	\$	119,129
Gross Profit as Shown	\$	5 5	53,643	\$	33,614	\$	57,738
ntercompany Profit Elimination			(716)		-		(4,098)
Gross Profit as Reported	\$	5 5	52,927	\$	33,614	\$	53,640
Revenues as Reported	_\$	5 13	35,716	\$	96,479	\$	119,129
Gross Profit Margin			39%		35%		45%

Slide 15 (Well Operations):	4Q064Q053Q06(in thousands, except percentages)
Revenues as Shown Intercompany Revenue Elimination	\$ 41,378 \$ 39,104 \$ 40,784 (2,508) (2,670) (2,692
Revenues as Reported	<u>\$ 38,870 \$ 36,434 \$ 38,092</u>
Gross Profit as Shown Intercompany Profit Elimination	\$ 14,530 \$ 9,397 \$ 8,307
Gross Profit as Reported	<u>\$ 14,530 \$ 9,397 \$ 8,307</u>
Revenues as Reported	\$ 38,870 \$ 36,434 \$ 38,092
Gross Profit Margin	37% 26% 22%

<u>2006</u>

\$	416,775
	- 274,389
1	274,389 1,815,271
	15%