UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 2, 2006

Helix Energy Solutions Group, Inc.

(Exact name of registrant as specified in its charter)

Minnesota

001-32936

95-3409686

(State or other jurisdiction of incorporation)

(Commission File Number)

(IRS Employer Identification No.)

400 N. Sam Houston Parkway E., Suite 400 Houston, Texas **77060** (Zip Code)

(Address of principal executive offices)

281-618-0400

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure

Attached as Exhibit 99.1 and incorporated by reference herein is the press release issued by Helix Energy Solutions Group, Inc. on October 2, 2006 announcing revised 2006 earnings guidance. This information is not deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934 and is not incorporated by reference into any Securities Act registration statements.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Number	Description
99.1	Press Release of Helix Energy Solutions Group, Inc. dated October 2, 2006.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 3, 2006

HELIX ENERGY SOLUTIONS GROUP, INC.

By: /s/ A. WADE PURSELL

A. Wade Pursell Senior Vice President and Chief Financial Officer

Index to Exhibits

Exhibit No. Description

99.1 Press Release of Helix Energy Solutions Group, Inc. dated October 2, 2006.



PRESSRELEASE

Contact: Wade Pursell

www.HelixESG.com

Helix Energy Solutions Group, Inc. · 400 N. Sam Houston Parkway E., Suite 400 · Houston, TX 77060-3500 · 281-618-0400 · fax: 281-618-0505

For Immediate Release 06-026

Date: October 2, 2006 Title: Chief Financial Officer

Helix Issues Revised 2006 Earnings Guidance

HOUSTON, TX — Helix Energy Solutions (NYSE: HLX) today announced that it now expects 2006 earnings to fall in the revised range of \$2.80 to \$3.20 per diluted share. See attached "Key Variables" for the general range of assumptions embedded in the revised and previous earnings estimates.

Martin Ferron, President and Chief Executive Officer, stated, "The main reason for the revised guidance is lower production volumes caused by both third party pipeline shut-ins and production management integration following the closing of the acquisition of Remington Oil and Gas. These latter integration issues are now largely behind us. Most of the production shortfall is due to factors beyond our control as are prevailing spot commodity prices, which are below the low end of our previous expectations.

"While we are obviously disappointed to reduce our near term earnings estimates we still expect significant earnings growth in the coming year, especially as the market for our contracting services continues to improve. We are deep into our budgeting process and expect to update our 2007 earnings guidance in early December."

Helix Energy Solutions, headquartered in Houston, Texas, is an energy services company that provides innovative solutions to the oil and gas industry worldwide for marginal field development, alternative development plans, field life extension and abandonment, with service lines including diving services, shelf and deepwater construction, robotics, well operations, well engineering and subsurface consulting services, platform ownership and oil and gas production.

FORWARD-LOOKING STATEMENTS

This press release contains forward-looking statements that involve risks, uncertainties and assumptions that could cause our results to differ materially from those expressed or implied by such forward-looking statements. All statements, other than statements of historical fact, are statements that could be deemed "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, including, without limitation, any projections of revenue, gross margin, expenses, earnings or losses from operations, or other financial items; future production volumes, results of exploration, exploitation, development, acquisition and operations expenditures, and prospective reserve levels of property or wells; any statements of the plans, strategies and objectives of management for future operations; any statement concerning developments, performance or industry rankings relating to services; any statements regarding future economic conditions or performance; any statements of expectation or belief; any statements regarding the anticipated results (financial or otherwise) of the merger of Remington Oil and Gas Corporation into a wholly-owned subsidiary of Helix; and any statements of assumptions underlying any of the foregoing. The risks, uncertainties and assumptions referred to above include the performance of contracts by suppliers, customers and partners; employee management issues; complexities of global political and economic developments, geologic risks and other risks described from time to time in our reports filed with the Securities and Exchange Commission ("SEC"), including the Company's Annual Report on Form 10-K for the year ending December 31, 2005; and, with respect to the Remington merger, actual results could differ materially from Helix's expectations depending on factors such as the combined company's cost of capital, the ability of the combined company to identify and implement cost savings, synergies and efficiencies in the time frame needed to achieve these expectations, prior contractual commitments of the combined companies and their ability to terminate these commitments or amend, renegotiate or settle the same, the combined company's actual capital needs, the absence of any material incident of property damage or other hazard that could affect the need to effect capital expenditures, any unforeseen merger or acquisition opportunities that could affect capital needs, the costs incurred in implementing synergies and the factors that generally affect both Helix's and Remington's respective businesses. Actual actions that the combined company may take may differ from time to time as the combined company may deem necessary or advisable in the best interest of the combined company and its shareholders to attempt to achieve the successful integration of the companies, the synergies needed to make the transaction a financial success and to react to the economy and the combined company's market for its exploration and production. We assume no obligation and do not intend to update these forwardlooking statements.

Key Variables

	Revised 2006			-	Previous 2006				r: .1	
	_	Low	_	High	<u>-</u>		Low	_	Н	ligh
Contracting Services:	\$									
Revenues (millions)		930	\$	970	9	\$	900	\$;	1,000
EBITDA Margins (1)		36%		40%			35%			40%
Production Facilities:										
Equity in Earnings (millions)	\$	18	\$	22	Ç	\$	20	9	5	24
Oil & Gas:										
Oil Price (per bbl)	\$	55.00	\$	65.00	S	\$	60.00	\$	5	70.00
Natural Gas Price (per mcf)	\$	4.00	\$	7.00	S	\$	5.00	9	,	7.00
Production (BcFe)		52		55			57			62.5
Dry Hole Expense (millions)	\$	42	\$	35	S	\$	35	9	,	25
Corporate:										
SG&A % of Revenue		9%		8%			9%			8%
Effective Tax Rate		35%		34%			35%			34%
Average Shares Outstanding (millions)		91		90			91			90

⁽¹⁾ See GAAP reconciliation at www.HelixESG.com.