# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### Form 8-K

#### **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 5, 2015



### **Helix Energy Solutions Group, Inc.**

(Exact name of registrant as specified in its charter)

Minnesota

(State or other jurisdiction of incorporation)

001-32936

(Commission File Number)

95-3409686

(IRS Employer Identification No.)

3505 West Sam Houston Parkway North, Suite 400

**Houston, Texas** 

(Address of principal executive offices)

281-618-0400

(Registrant's telephone number, including area code)

**77043** (Zip Code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):
_  Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
_  Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
_  Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
_  Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 7.01 Regulation FD Disclosure.

Helix Energy Solutions Group, Inc. (the "Company") is disclosing an updated Company presentation to be used in communications with investors as well as an upcoming investor event. The presentation materials are attached hereto as Exhibit 99.1 and incorporated by reference herein. The presentation materials will also be posted in the *Presentations* section under *Investor Relations* of Helix's website, <a href="https://www.HelixESG.com">www.HelixESG.com</a>.

#### Item 9.01 Financial Statements and Exhibits.

Number Description

99.1 Materials to be presented at the investor event.

#### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this repube signed on its behalf by the undersigned hereunto duly authorized.

Date: January 5, 2015

HELIX ENERGY SOLUTIONS GROUP, INC.

By:/s/ Alisa B. Johnson

Alisa B. Johnson Executive Vice President, General Counsel and Corporate Secretary

#### **Index to Exhibits**

Exhibit No. Description

99.1 Materials to be presented at the investor event.

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# **Company Update**

January 2015

### **Forward-Looking Statements**



This presentation contains forward-looking statements that involve risks, uncertainties and assumptions that could cause our results to differ materially from those expressed or implied by such forward-looking statements. All statements, other than statements of historical fact, are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, including, without limitation, any statements regarding our strategy; any statements regarding future utilization; any projections of financial items; future operations expenditures; any statements regarding the plans, strategies and objectives of management for future operations; any statement concerning developments; any statements regarding future economic conditions or performance; any statements of expectation or belief; and any statements of assumptions underlying any of the foregoing. The forward-looking statements are subject to a number of known and unknown risks, uncertainties and other factors including but not limited to the performance of contracts by suppliers, customers and partners; actions by governmental and regulatory authorities; operating hazards and delays; our ultimate ability to realize current backlog; employee management issues; complexities of global political and economic developments; geologic risks; volatility of oil and gas prices and other risks described from time to time in our reports filed with the Securities and Exchange Commission ("SEC"), including the Company's most recently filed Annual Report on Form 10-K and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. We assume no obligation and do not intend to update these forward-looking statements except as required by the securities laws.

#### Social Media

From time to time we provide information about Helix on Twitter (<a href="Melix ESG">Melix ESG</a>) and LinkedIn (<a href="https://www.linkedin.com/company/helix-energy-solutions-group">www.linkedin.com/company/helix-energy-solutions-group</a>).

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### Who We Are





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# **Deepwater Subsea Services**



#### Well Intervention:

Entering a wellbore to initiate, enhance, restore or decommission production as part of the well's natural life cycle.

#### Robotics:

Providing remotely operated vehicles (ROVs) to perform deepwaterservice tasks beyond the reach of dive crews.

#### Why focus on these disciplines?

- Strong current demand with projected sustained growth
- Significantbarriers to entry
  - Capital-intensive at the top end of the market, for both vessels and skilled crews
  - Mastery of full range of services necessary to add value
  - Strong track record critical to earning customer trust



Intervention Riser System



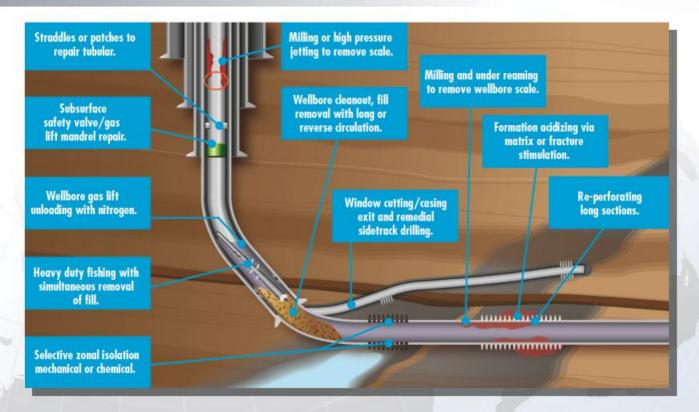
1200 Jet Trencher preparing for deployment

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### **Well Intervention Overview**





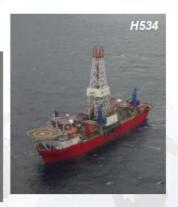
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# **Well Intervention Current Asset Base**















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# **Future Well Intervention Growth**







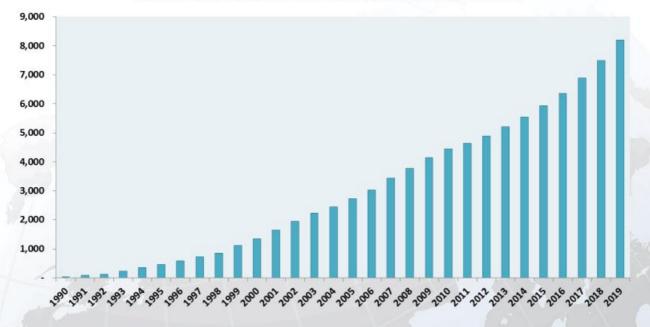




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# Global Subsea Well Inventory Growth FIELIX ENERGY SOLUTIONS

#### **Total Cumulative Subsea Wells Installed Worldwide since 1990**



Source: Quest Offshore Resources, Energy Database

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### **Robotics Overview**



- Helix provides ROVs and crews to perform subseatasks, including:
  - · Umbilical and flowline trenching services
  - · Geotechnical coring
  - · Comprehensive workclass ROV services
  - Dynamically positioned ROV support vessels
  - Tooling and intervention services
  - Technical manpower and project management services
- As operations move into deeperwaters, more powerful, specialized ROVs will be required to perform subseatasks



Workclass ROV - UHD 86

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### **Robotics Assets**





#### 56 Work-class ROVs:

The backbone of the fleet, capable of performing a broad array of subseaconstruction and well intervention tasks



#### 5 Trenchers:

- The key to pipeline installation in heavily-trafficked waters
- New *T1500* jet trencher entered fleet in Q2 2014



#### 2 ROVDrills:

 Provide seabed composition intelligence for subsea construction and subseamining operations

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# **Chartered Vessel Fleet**











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### **Chartered Vessel Fleet**



- Currently four vessels under long -term charter
- Two additional vessels scheduled to enter fleet in 2015
  - Grand Canyon 2
  - Grand Canyon 3
  - The above vessels are a combination of fleet enhancement / replacement
  - Spot vessels are continually added & subtracted to the chartered vessel fleet as market demand requires



Grand Canyon 2 undergoing final fitting at Kleven shipyard



Grand Canyon 3 arriving at Kleven shipyard in Norway

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### **Future Robotics Growth**





- Newbuild chartered vessels optimized for renewable energy markets, as well as oil & gas markets
- Additional work-class ROVs for current and emerging markets
- Trenchers for burial operations worldwide
- ROVDrill seabed coring units for energy and mining industries







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# **What Sets Helix Apart in Robotics**



- Helix charters its ROV support vessels, ensuring a modern fleet that can expand and contract based on regional requirements
- A fleet of advanced vehicles, including several units custom-built to our specifications
- The industry leader in subsea trenching and coring capabilities
- Provide trenching, cable burial and ROV support for offshore wind farm development
  - Current focus on export lines (field to shore)
  - Future opportunities in-field (inter-array cable installation)
- ROVs serve many industries outside the offshore oil and gas sector



Oil and Gas



Renewable Energy



Subsea Mining



Specialty Services

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### **Production Facilities**



#### IndependenceHub Semi (20%)

•Location: MississippiCanyon (GOM)

■Partner: Enterprise Products

Operator: Anadarko

#### Marco Polo TLP (50%)

■Location: Green Canyon (GOM)

■Partner: Enterprise Products

Operator: Anadarko

#### Helix Producer I FPU

Location: Phoenix Field (GOM)

Expect to remain on field through 2019

 A component of the well containment system, along with the Q4000

Production Facilities EBITDA has averaged ~\$16 million per quarter over first 9 months of 2014.



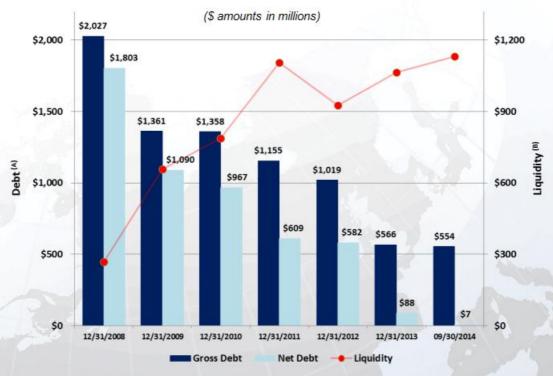
Helix Producer I preparing to re-enter service following Macondo well containment response

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# **Debt and Liquidity Profile**





Liquidity of approximately \$1.1 billion at 09/30/2014

(A) Includesimpactofunamortizeddebt discountunderourconvertibleseniornotes.

(B) We defineliquidity as the total of cash and cash equivalents (\$547 million) plus unused capacity under our revolving credit facility (\$583 million).

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### **Debt Instrument Profile**

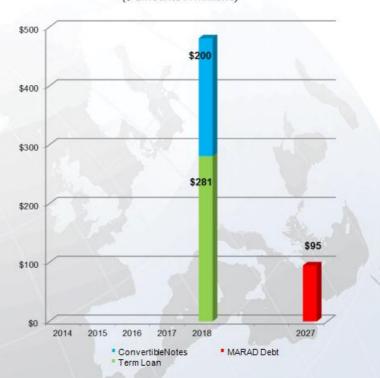


#### Total funded debt of \$576 million at end of Q3 2014:

- \$200 million Convertible Senior Notes 3.25% (A) (\$178 million net of unamortized debt discount)
- \$281 million Term Loan LIBOR + 2.25% (B)
  - Annual amortization payments of 5% in years 1 and 2, 10% per annum in years 3 through 5
- \$95 million MARAD Debt 4.93%
  - Semi-annual amortization payments

- (A) Stated maturity 2032. First put / call date is March 2018.
- (B) We have fixedthrough October 2016 the LIBOR interestrate on 50% of the Term Loan debt at 0.75% utilizing interestrate swaps.

#### Debt Instrument Profile at 09/30/2014 (\$ amounts in millions)



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# 2014 Forecast



(\$ in millions)	2014 Forecast		2013 Actual	
Revenues (on-going operations)	\$	1,110	\$	805
ЕВПОА		≥ 390		300
CAPEX		~ 385		343
Earnings Per Share (A)	\$1.8	5 - \$1.95		\$1.04
Revenue Split:				
Well Intervention	\$	670	\$	452
Robotics		410		333
Production Facilities		95		88
Elims	_\_	(65)	12	(68)
On-going Operations	\$	1,110	\$	805
Oil and Gas		-\		49
Subsea Construction		_		71
Total Revenues	\$	1,110	\$	925

<sup>(</sup>A) Earnings per share estimates based on a corporate tax rate ranging from 25% - 30%.

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# 2015 Outlook - Industry Conditions



- Recent slide in oil prices dampens the outlook for 2015
- E&P spending likely to be reduced significantly across the supply chain
- Helix is likely to also be impacted by customer spending cuts in 2015
- · Exploration budgets will likely be more severely impacted than production related spending
- · Helix's well intervention business is more directly impacted by production spending

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# 2015 Outlook - Company Specific



- Q5000 should enter the fleet sometime in Q3 2015
- Seawell "life extension" ongoing and is expected to take the vessel out of service for approximately 100 days in 2015
- H534 and Q4000 both have scheduled regulatory drydocks in 2015
- North Sea market expected to see softer activity in the winter months of 2015 (reversion to the norm)

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# Beyond 2015



- The demand for well intervention services expected to increase as the subsea wellhead count increases and ages
- Alliance with OneSubsea and Schlumberger expected to generate incremental opportunities for Helix vessels associated with production enhancement activities
- Brazil represents geographic expansion for Helix and the two vessel contracts with Petrobras should commence in 2016

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