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2001 FIRST QUARTER REPORT

May 3, 2001

To Our Shareholders:

Your company delivered all-time record earnings in what is normally the slowest period of the year. Our production contracting strategy was initially conceived with the first quarter in mind; i.e. that seasonally high natural gas prices would offset the impact of weather and the resulting low level of vessel utilization. Each of these components fell into place in the first quarter of 2001: natural gas prices reached historic highs, weather offshore was not as severe as normal, and customer demand was surprisingly strong, especially on the Outer Continental Shelf (OCS). This outstanding performance, however, has not done much for the valuation of CDIS. Our stock came into the year at \$26 and has traded in a range between \$22 and \$28 as investors sought safe harbors in the turbulent stock markets. Recent investor sentiment has turned negative on industry fundamentals with some questioning the sustainability of current commodity prices, particularly natural gas, and others whether the peak of this energy cycle has already passed. Those of us in the industry believe that the United States is facing simultaneous shortages of natural gas, electricity and the capacity to refine what oil we can beg from OPEC. The late cycle marine construction business is just now beginning to benefit on the OCS from all of the exploration activity of the last two years with significant Deepwater activity still probably a year away.

Financial Highlights

\$10.8 million of net income compares to the prior record of \$9.0 million set in what is normally our busiest quarter, Q3 of 1998.

	<u>First Quarter</u>		<u>Increase</u>
	<u>2001</u>	<u>2000</u>	
Revenues	\$58,482,000	\$40,109,000	46%
Net Income	10,774,000	3,214,000	235%
Diluted Earnings Per Share	0.33	0.10	230%

- * **Revenues:** \$58.5 million was 46% higher than the same period a year ago with record natural gas prices providing substantially all of the increase. Unanticipated demand on the OCS, where utilization of our DSV's was 67% versus 42% in Q1 last year, was sufficient to absorb a \$5.6 million decline in revenues generated by our DP fleet.
- * **Margins:** 38% compares to the 21% registered in Q1 of each of the past two years. Sequentially margins held constant at fourth quarter levels due to the strength of our gas and oil operations.
- * **SG&A:** Most of the \$1.3 million increase is a result of the ERT incentive plan. Overhead was 10% of revenues in contrast to 11% in Q1 last year.
- * **Liquidity:** Another component of our production contracting strategy is that our gas and oil operations generate significant cash flow to fund new construction assets. EBITDA was \$26.9 million (46% of revenues), almost three times the \$9.8 million generated in Q1 of 2000. As a result, we funded \$28.3 million of capital spending yet still had \$60 million of cash at the end of the quarter.

Operational Highlights

- * **DP Fleet:** Our decision to accelerate regulatory inspections last year proved a good one as both the *Uncle John* and *Witch Queen* operated at full utilization excluding the two weeks the *Uncle John* was out of service for thruster repairs. The *Witch Queen* was in Mexican waters for the entire quarter working for Horizon/Pemex, a job which will continue through the end of Q2. Other work bid and awarded in that region suggests that the vessel will remain out of the Gulf for most of the year. The versatility of the *Uncle John* was demonstrated as she worked over 30 days tying in the Shell *Brutus* pipeline to a platform on the OCS. She then mobilized to the Deepwater Gulf to perform geotechnical investigation with alliance partner Fugro at *Devil's Tower* (5,600 fsw) and *Medusa* (2,200 fsw). In Q1 last year these two vessels and the *Balmoral Sea* were engaged in two major CDI Deepwater efforts installing jumper spools at *Diana* and decommissioning the *Cooper* field. While utility of the *Cal Dive Aker Dove* increased to roughly 50%, which enabled operating results to improve substantially over those of Q1 last year, the vessel nonetheless operated at a loss in the current quarter. We expect to complete the transfer of our ownership in the vessel to Aker effective April 1.
- * **Mid-Water Gulf:** This geographic region (300 to 1,000 fsw) is particularly important to CDI as we are the largest provider of saturation diving services in the GOM. Demand for our dedicated saturation vessels was such that the scheduled drydock of the *Cal Diver I* had to be deferred until Q2. Much of the demand is related to work with alliance partner Horizon Offshore where CDI provides DSV services behind the Horizon pipelay barges.
- * **Aquatica:** Revenues related to services in the shallow water market (beach to 300 fsw) were up 82% over the same period of last year due to generally good weather patterns offshore and added vessel capacity. Aquatica support of drill rig activity early in the business cycle and projects of short duration provides an opportunity to increase rates in response to improving market conditions. During the quarter Aquatica worked 150 different jobs at rates that averaged 35% higher than the first quarter of 2000. The acquisition of Professional Divers of New Orleans (PDNO) assets, which was effective March 6, added roughly \$500,000 to Q1 revenues and sorely needed offshore personnel and vessel capacity. The largest of the PDNO vessels, the 165 foot rechristened *Mr. Sonny*, was in drydock during March as we performed a number of upgrade projects, which included improving the ABS loadline rating so that the vessel can work in Mexican waters.
- * **Salvage Operations:** The only negative note in the entire quarter involved a salvage project for Shell. We attempted to mobilize our most weather-susceptible vessel, *Cal Dive Barge I*, between weather windows which seemed to close exactly when we arrived on site. Mobilization also required that we hire supporting tugs and material barges, all of which resulted in a loss at the gross profit line. The only good news is that we completed the project and came out of the quarter with a happy customer.
- * **ERT:** Gas and oil revenues of \$27.2 million are almost three times those of Q1 last year and are up \$5.5 million (26%) from the prior (fourth) quarter. Our average realized gas price of \$6.50 per mcf compares to \$2.73 in Q1 last year and the \$5.75 of Q4. Oil averaged \$27.30 per barrel and continued to run at 27% of our production. During the quarter we sold a pipeline for \$200,000 with the related abandonment liability being assumed by the buyer. Production of 4.3 BCFe was considerably stronger than anticipated due to production from the new wells at Vermilion 201 and offshore production operations which are humming on all eight cylinders.
- * **Forecast:** The accompanying appendix projects second quarter diluted earnings per share in a range of 20 to 24 cents. The sequential decrease from Q1 is a function of the expected decline of at least \$2.00/mcf (30% to 35%) in natural gas prices. That decline should be partially offset by increasing levels of marine construction activity. As a result, gas and oil operations are expected to provide roughly half of second quarter profitability, down from 73% in Q1.

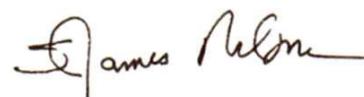
Respectfully submitted,



Owen E. Kratz
Chairman
Chief Executive Officer



Martin R. Ferron
President
Chief Operating Officer



S. James Nelson, Jr.
Vice Chairman

DISCLOSURE OF SECOND QUARTER 2001 ESTIMATES

This narrative sets forth current estimates of operating and financial data for the quarter ending June 30, 2001. All of the assumptions upon which these estimates are based constitute **forward looking statements** within the meaning of Section 27 A of the Securities Act of 1933, Section 21 E of the Securities Exchange Act of 1934 and the Private Securities Litigation Reform Act of 1995. Although we believe that these forward looking statements are based on reasonable assumptions, a number of factors could affect the future results of the Company or the offshore oilfield industry generally, and could cause actual results to differ materially from those estimated. Those factors are set forth in more detail in our 2000 Form 10-K Annual Report filed with the Securities and Exchange Commission, to which the reader is referred.

Second Quarter

- ❖ **Vessel Availability:** The rescheduled *Cal Diver I* regulatory inspection should be completed by the first week in May. We brought the *Witch Queen* back from Mexican waters for thruster repairs, taking the vessel out of service for 17 days in April. During the second quarter we plan to complete the final phase of the new *Uncle John* power management system, removing 14 to 18 days of availability. The *Merlin*, which was cold stacked in Q1, mobilized in early April for an 80 day project providing robotics support to the Allseas' pipelay vessel, *Lorelay* on its summer campaign.
- ❖ **Weather Conditions:** The generally favorable conditions of Q1 turned on us in the current quarter. Unusually severe weather conditions put the vessels that work the OCS at the dock for 15 to 18 days during April.
- ❖ **Contracting Revenues:** Range from \$30 million to \$35 million, depending upon weather and our assumption that strong demand on the OCS will continue in the quarter. Revenues in that range would be 25% - 40% higher than the second quarter of 2000.
- ❖ **Natural Gas Prices:** Our average realized price could vary anywhere from \$4.00 to \$4.70. Continued significant injections into storage could drive prices below \$4.00, particularly if some of the lost industrial load does not reenter the market.
- ❖ **Gas & Oil Production:** 3.7 to 4.0 BCFe as new production from well exploitation efforts at Vermilion 22 and other ERT fields is expected to offset the normal decline curve of our portfolio of mature properties.
- ❖ **Margins:** The decline in natural gas prices from Q1 levels is expected to result in consolidated margins in the low 30% range.
- ❖ **Tax Rate:** 35%, consistent with prior quarters.
- ❖ **Shares Outstanding:** 33.0 million to 33.3 million fully diluted shares.
- ❖ **EPS:** Diluted earnings per share are projected in a range of 20 to 24 cents.



The New Generation Energy Services Company

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For Immediate Release

01-009

Contact: Jim Nelson

Date: May 3, 2001

Title: Vice Chairman

Cal Dive Reports Record Quarterly Earnings

HOUSTON, TX – Cal Dive International, Inc. (Nasdaq: CDIS) reported first quarter net income of \$10.8 million, an all-time record for any quarter in the company's history. Net income increased 235% over the same period in 2000, a more typical first quarter when weather and a lack of marine construction demand resulted in the lowest earnings of the year. Diluted earnings per share of 33 cents compares to 10 cents in the year ago quarter. Revenues of \$58.5 million increased by 46% due principally to record natural gas prices and increased marine construction activity on the Outer Continental Shelf (OCS).

Owen Kratz, Chairman and Chief Executive Officer, stated, "Net income at 18% of revenues is an almost unheard of level of profitability for any oilfield service company. We are particularly gratified to have delivered this performance in a quarter when excess vessel capacity has most of our peer group reporting losses on Gulf of Mexico operations. One attribute of Cal Dive's production contracting strategy is that it gives us the flexibility to stay out of the poor competitive bid market that existed in the first quarter. This explains in part how we were able to establish an all-time record for CDI earnings.

"Cal Dive has consistently targeted the end of 2001 as the time when the acceleration in demand for marine construction services will begin to absorb excess capacity. In the first quarter we had 13 dive support vessels (DSV's) dedicated to the OCS in contrast to just six a year ago. In the third quarter the newbuild *Q4000* and converted *Sea Sorceress* will offer the market two state-of-the-art Deepwater construction and well intervention vessels. These are initial aspects of an aggressive CDI expansion program which we expect to roll out over the balance of the year."

Cal Dive International, Inc., headquartered in Houston, TX, is an energy service company specializing in well operations and subsea construction. CDI operates a fleet of technically advanced marine construction vessels and conducts salvage operations in the Gulf of Mexico. Energy Resource Technology, Inc., a wholly owned subsidiary, acquires and operates mature and non-core offshore oil and gas properties.

CAL DIVE INTERNATIONAL, INC.

Comparative Consolidated Statements of Operations

(000's omitted, except per share data)	Three Months Ended March 31,	
	2001	2000
Net Revenues:		
Subsea and Salvage	\$31,282	\$30,338
Natural Gas and Oil Production	27,200	9,771
Total Revenues	58,482	40,109
Cost of Sales	36,224	31,712
Gross Profit	22,258	8,397
Selling and Administrative	5,607	4,296
Interest (Income), net & Other	291	(200)
Income Before Income Taxes	16,360	4,301
Income Tax Provision	5,726	1,505
Minority Interest	(140)	(418)
Net Income	\$10,774	\$3,214
Other Financial Data:		
Depreciation and Amortization:		
Subsea and Salvage	\$3,206	\$2,784
Natural Gas and Oil Production	7,189	2,686
EBITDA (1)	26,890	9,845
Weighted Avg. Shares Outstanding:		
Basic	32,308	31,220
Diluted	33,072	32,014
Earnings Per Common Share:		
Basic	\$0.33	\$0.10
Diluted	\$0.33	\$0.10

(1) EBITDA: Earnings before net interest expense, taxes, depreciation and amortization is a supplemental financial measurement used by the Company and investors in the marine construction industry in the evaluation of its business.

Comparative Consolidated Balance Sheets

ASSETS (000'S omitted)	March 31, 2001	Dec. 31, 2000	LIABILITIES & SHAREHOLDERS' EQUITY	March 31, 2001	Dec. 31, 2000
Current Assets:			Current Liabilities:		
Cash and cash equivalents	\$59,347	\$47,462	Accounts payable	\$25,350	\$25,461
Accounts receivable	39,967	44,826	Accrued liabilities	20,282	21,435
Income tax receivable	0	10,014	Income tax payable	0	0
Other current assets	17,539	20,975			
Total Current Assets	116,853	123,277	Total Current Liabilities	45,632	46,896
Net Property & Equipment	217,584	198,542	Long-Term Debt	40,054	40,054
Goodwill	15,523	12,878	Deferred Income Taxes	42,184	38,272
Other Assets	13,214	12,791	Decommissioning Liabilities	27,575	27,541
Total Assets	\$363,174	\$347,488	Shareholders' Equity	207,729	194,725
			Total Liabilities & Equity	\$363,174	\$347,488

This report and press release include certain statements that may be deemed "forward looking statements" under applicable law. Forward looking statements that are not statements of historical fact involve risks and assumptions that could cause actual results to vary materially from those predicted, including among other things, unexpected delays and operational issues associated with turnkey projects, the price of crude oil and natural gas, weather conditions in offshore markets, change in site conditions, and capital expenditures by customers. The Company strongly encourages readers to note that some or all of the assumptions upon which such forward looking statements are based are beyond the Company's ability to control or estimate precisely and may in some cases be subject to rapid and material change.