

Helix Reports First Quarter Results

April 30, 2008

HOUSTON--(BUSINESS WIRE)--April 30, 2008--Helix Energy Solutions (NYSE:HLX) reported first quarter net income of \$74.3 million, or \$0.79 per diluted share, compared to \$55.8 million, or \$0.60 per diluted share reported for the first quarter of 2007.

		Summa	ary	of Res	ults		
(in	thousands,	except r	per	share	amounts	and	percentages)

	First Quarter		Fourth Quarter	
_	2008	2007	2007	
Revenues	\$450,737	\$396,055	\$500,243	
Gross Profit	120,879 27%	135,615 34%	70,058 14%	
Net Income	74,335 17%	55,820 14%	120,412(a) 24%	
Diluted Earnings Per Share	\$0.79	\$0.60	0 \$1.25(a)	
EBITDAX	\$238,764	\$166,461	\$228,351	

⁽a) Includes gain on Cal Dive's acquisition of Horizon.

Owen Kratz, President and Chief Executive Officer of Helix, stated, "A few months ago we laid our budget assumptions for 2008. I am pleased to report first quarter was a strong operating quarter for us. Services performed better than our budget assumptions and production rates as well as commodity prices exceeded our budget assumptions. We also executed the first of the budgeted production sales in this quarter with others progressing as planned."

Financial Highlights

- Revenues: The \$54.7 million increase in year-over-year first quarter revenues was driven by increases in revenue from both Oil and Gas production and Contracting Services due primarily to continued market demand in the deepwater and an increase in year-over-year commodity prices.
- Margins: Margins of 27% for the first quarter 2008 were 7 points lower than 34% in the first quarter of 2007 as Cal Dive experienced a seasonal margin decline, the Q4000 was out of service for upgrades, and we experienced a \$14 million impairment at our Devil's Island field.
- Sale of Oil and Gas Interests: The Company sold 30% working interests in its Danny Noonan discoveries in two separate transactions for total cash consideration of approximately \$165 million, an obligation of the purchaser to pay their 30% share of all related future capital expenditures and an obligation to pay up to an additional \$20 million based on reaching production milestones. The first transaction for 20% closed March 31, 2008 and resulted in a gain of \$61.1 million in the first quarter. The second transaction for 10% closed on April 23, 2008.
- SG&A: \$47.8 million increased \$17.2 million over the same period a year ago due primarily to increased overhead to support our growth (particularly Cal Dive) and severance relating to the resignation of our former CEO. Excluding the severance, this level of SG&A was 9% of first quarter revenues, compared to 8% in the year ago quarter.
- Equity in Earnings: \$10.9 million is comprised of our share of earnings for the quarter relating to the Marco Polo facility and the Independence Hub facility.
- Income Tax Provision: The Company's effective tax rate for the quarter was 36.6%, compared to the 34% effective rate for last year's first quarter due primarily to provision of deferred taxes relating to Cal Dive's earnings.

Balance Sheet: Total consolidated net debt as of March 31, 2008 was \$1.7 billion. This includes \$335 million outstanding
under Cal Dive's term loan that was used to fund the cash portion of its acquisition of Horizon Offshore, which loan is
non-recourse to Helix. Total consolidated net debt as of March 31, 2008 represents 46% net debt to book capitalization.

Further details are provided in the presentation for Helix's quarterly conference call (see the Investor Relations page of www.HelixESG.com). The call, scheduled for 8:00 a.m. Central Daylight Time on Thursday, May 1, 2008, will be webcast live. If you wish to dial in to the call the telephone number is 888 791 6044 (Domestic) or 1-210-234-0006 (International). The pass code is Pursell. A replay will be available from the Audio Archives page on our website.

Helix Energy Solutions, headquartered in Houston, Texas, is an international offshore energy company that provides development solutions and other key life of field services to the open energy market as well as to our own oil and gas business unit.

This press release contains forward-looking statements that involve risks, uncertainties and assumptions that could cause our results to differ materially from those expressed or implied by such forward-looking statements. All statements, other than statements of historical fact, are statements that could be deemed "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995, including, without limitation, any projections of revenue, gross margin, expenses, earnings or losses from operations, or other financial items; future production volumes, results of exploration, exploitation, development, acquisition and operations expenditures, and prospective reserve levels of property or wells; any statements of the plans, strategies and objectives of management for future operations; any statement concerning developments, performance or industry rankings; any statements regarding future economic conditions or performance; any statements of expectation or belief; and any statements of assumptions underlying any of the foregoing. The risks, uncertainties and assumptions referred to above include the performance of contracts by suppliers, customers and partners; employee management issues; complexities of global political and economic developments; geologic risks and other risks described from time to time in our reports filed with the Securities and Exchange Commission ("SEC"), including the company's Annual Report on Form 10-K for the year ending December 31, 2007. We assume no obligation and do not intend to update these forward-looking statements.

90,413

89,994

HELIX ENERGY SOLUTIONS GROUP, INC.

Comparative Condensed Consolidated S	tatements of Operat	ions	
(in thousands, except per share data)	Three Months Ended M	Mar. 31, 2007	
	(Unaudited)		
Net revenues: Contracting services Oil and gas	\$ 279,686 \$ 171,051		
Cort of colors	450,737	396,055	
Cost of sales: Contracting services Oil and gas	220,186 109,672	82,385	
	329,858		
Gross profit Gain on sale of assets, net Selling and administrative expense		135,615 - 30,600	
Income from operations Equity in earnings of investments Net interest expense and other	134,208 10,923 26,046	6,104	
Income before income taxes Provision for income taxes Minority interest	119,085 43,632 237		
Net income Preferred stock dividends	75,216 881		
Net income applicable to common shareholders	\$ 74,335 \$	•	
Weighted Avg. Common Shares Outstanding:			

Basic

	=======================================	======	
Diluted	95,186	94,312	
	=======================================	=======	
Farnings Day Common Chara			
Earnings Per Common Share: Basic	\$ 0.82 \$	0 62	
Dabie	=======================================		
Diluted	\$ 0.79 \$	0.60	
	=======================================	======	
Commonative Condensed Consoli	dated Dalamas Chasta		
Comparative Condensed Consoli	dated Balance Sheets		
ASSETS			
(in thousands)	Mar. 31, 2008 Dec.	31, 2007	
Current Assets:	(unaudited)		
Cash and equivalents	\$ 176,119 \$	89 555	
Accounts receivable	404,008		
Other current assets	122,720	125,582	
	,	,	
Total Current Assets	702,847	727,269	
Net Property & Equipment:	1 610 051	F07 462	
Contracting Services Oil and Gas		L,507,463 ,737,225	
Equity investments		213,429	
Goodwill		,089,758	
Other assets, net	194,870	177,209	
Total Assets	\$ 5,587,970 \$ 5	,452,353	
	=======================================	=======	
LIABILITIES & SHAREHOLDERS' EQUITY			
(in thousands)	Mar. 31, 2008 Dec.	31, 2007	
	(unaudited)		
Current Liabilities:			
Accounts payable	\$ 321,595 \$	•	
Accrued liabilities Income taxes payable	215,092 26,849	221,366	
Current mat of L-T debt (1)	54,301	74,846	
Total Current Liabilities	617,837	678,979	
Long-term debt (1)	1,835,878 1	.,725,541	
Deferred income taxes	626,946	625,541	
Decommissioning liabilities	192,727	193,650	
Other long-term liabilities	66,026	63,183	
Minority interest	267,978	263,926	
Convertible preferred stock (1)	55,000	55,000	
Shareholders' equity (1)	1,925,578	1,846,566	
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Total Liabilities & Equity	\$ 5,587,970 \$ ===========		

⁽¹⁾ Net debt to book capitalization - 46% at March 31, 2008.

Calculated as total debt less cash and equivalents (\$1,714,060)

divided by sum of total net debt, convertible preferred stock and shareholders' equity (\$3,694,638).

Helix Energy Solutions Group, Inc. Reconciliation of Non GAAP Measures Three Months Ended March 31, 2008

Earnings Release:

Reconciliation From Net Income to Adjusted EBITDAX:

	1Q08	1Q07	4Q07
	(in thousands)		
Net income applicable to common shareholders	\$ 74,335	\$ 55,820	
Cal Dive gains Non-cash impairment and other unusual items	_	-	(98,602)
Preferred stock dividends	881		
Income tax provision Net interest expense and other	23,236	28,617 12,331	14,396
Depreciation and amortization Exploration expense	•	67,558 1,190	•
Adjusted EBITDAX	\$238,764 =======	\$166,461 =======	\$228,351 ======

We calculate adjusted EBITDAX as earnings before net interest expense, taxes, depreciation and amortization, and exploration expense. Further, we reduce adjusted EBITDAX for the minority interest in Cal Dive that we do not own. Adjusted EBITDAX margin is defined as adjusted EBITDAX divided by net revenues. These non-GAAP measures are useful to investors and other internal and external users of our financial statements in evaluating our operating performance because they are widely used by investors in our industry to measure a company's operating performance without regard to items which can vary substantially from company to company and help investors meaningfully compare our results from period to period. Adjusted EBITDAX should not be considered in isolation or as a substitute for, but instead is supplemental to, income from operations, net income or other income data prepared in accordance with GAAP. Non-GAAP financial measures should be viewed in addition to, and not as an alternative to our reported results prepared in accordance with GAAP. Users of this financial information should consider the types of events and transactions which are excluded.

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SOURCE: Helix Energy Solutions